

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/104 ISSUE

ISSUE DATE 19.07.16

DUE DATE 27.07.16

Tο

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056

- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- $10. Surya\ Shanker\ Benerji,\ GM\ (Finance\ \&\ Accounts) BSES\ yamuna\ Power\ Itd.,\ 2nd\ Floor, Shaki\ Kiran\ bldg,\ Karkarduma,\ Delhi-92$
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 11.04.2016 to 17.04.2016. (Week No.03/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-03/FY16-17 covering the period 11.04.16 to 17.04.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/ FY 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 11.04.2016 to 17.04.2016(Week 03/16-17)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
11	67.648210	66.864172	-0.784038	-15.82115	-17.34282	0.05398	0.00000	-15.76717
12	68.295944	67.960800	-0.335144	-6.50254	-7.70428	0.01978	0.05285	-6.42991
13	67.192122	66.365088	-0.827034	-12.09366	-12.83894	0.16502	0.83370	-11.09494
14	67.162506	68.365661	1.203155	41.85879	36.79451	0.05986	0.13033	42.04898
15	69.673144	71.784786	2.111642	57.2734	52.76398	0.00000	0.66400	57.93740
16	71.952993	74.682565	2.729572	75.73777	69.14364	0.00000	1.74808	77.48585
17	73.251294	74.112140	0.860846	21.95928	22.06352	0.72251	0.66960	23.35139
	485.176213	490.135212	4.958999	162.41189	142.87961	1.02115	4.09856	167.53160



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

							AIITIOUNEOIN	
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.61864	0.00000	8.62768	5.00904	3.17634	0.00780	8.19318
2	RPH	1.31486	0.00000	1.56612	0.25126	0.89114	0.01154	1.15394
3	G.T.STN.	0.00000	0.76250	0.36309	1.12559	0.31425	0.61722	2.05706
3	IPGCL					4.38174		
	IPGCL	4.93349	0.76250	10.55688	6.38589	4.38174	0.63656	11.40418
4	PRAGATI GT	4.73363	0.00000	2.29806	-2.43557	1.30365	0.00000	-1.13192
5	BAWANA	0.00000	0.93471	1.24713	2.18183	2.41189	2.83265	7.42637
	PPCL	4.73363	0.93471	3.54518	-0.25374	3.71554	2.83265	6.29445
6	BTPS	0.00000	42.90967	7.06548	49.97515	-2.35698	0.30729	47.92546
7	BYPL	0.00000	17.36047	5.91332	23.27379	1.59572	3.18421	28.05372
8	BRPL	14.19475	0.00000	16.96374	2.76899	13.71006	8.65479	25.13383
9	NDPL	0.00000	11.38507	2.97032	14.35539	3.60993	1.53044	19.49575
10	NDMC	0.00000	39.38565	5.71617	45.10182	1.30617	4.38518	50.79317
11	MES	0.00000	21.28271	4.64161	25.92432	0.09650	18.39262	44.41344
	TOTAL	23.86188	134.02076	57.37271	167.53160	26.05867	39.92372	233.51400

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	8.19318	8.19318
2	RPH	0.00000	1.15394	1.15394
3	G.T.STN.	0.00000	2.05706	2.05706
	IPGCL	0.00000	11.40418	11.40418
4	PRAGATI GT	1.13192	0.00000	-1.13192
5	Bawana	0.00000	7.42637	7.42637
	PPCL	1.13192	7.42637	6.29445
6	BTPS	0.00000	47.92546	47.92546
7	BYPL	0.00000	28.05372	28.05372
8	BRPL	0.00000	25.13383	25.13383
9	NDPL	0.00000	19.49575	19.49575
10	NDMC	0.00000	50.79317	50.79317
11	MES	0.00000	44.41344	44.41344
12	Regional Deviation NRPC	167.53160	0.00000	-167.53160
13	Pool balance due to	39.92372	0.00000	-39.92372
	additional Deviation			
14	Pool balance due to capping	26.05867	0.00000	-26.05867
	of Generator & U/D Discom			
	TOTAL	234.64592	234.64592	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- (-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

Manager (SO/EA)

Asstt. Manager(EA)

State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c

0.86

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	490.135212
	(a) (b) (c) (d) (e)	RPH GT Pargati BTPS Bawana Total	-0.132628 5.470608 45.000276 49.052844 -0.798421 98.592679
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	588.727891
(iv)	Actual Drawa	l of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	173.915616
	(b)	BRPL	238.674973
	(c)	BYPL	136.473205
	(d)	NDMC	30.445589
	(e)	MES	4.183113
	(f)	IP	0.000669
		Total	583.693165
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	5.034726
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.86

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-NIL-



State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/ FY 16-17)

Δ)	Deviation	FOR	NIDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	23.925246	23.838870	-0.086376	-0.371214	-0.82212	0.52020	0.53997	0.23805
12-Apr-16	24.261159	24.193994	-0.067165	-2.282801	-2.52094	0.49014	0.01890	-2.01190
13-Apr-16	24.267153	24.152457	-0.114696	-1.993891	-2.53161	0.78288	0.05817	-1.69056
14-Apr-16	24.677791	25.074079	0.396288	11.918377	13.60911	0.01541	0.03592	13.66044
15-Apr-16	25.357574	25.522727	0.165153	4.633090	4.85686	0.24189	0.30653	5.40528
16-Apr-16	25.335561	25.283811	-0.051750	0.888921	0.29080	0.62972	0.30276	1.22328
17-Apr-16	25.973961	25.849678	-0.124283	2.202513	1.47328	0.92968	0.26819	2.67116
Total	173.798444	173.915616	0.117172	14.994996	14.35539	3.60993	1.53044	19.49575

B) Deviation FOR BRPI

Deviation FO	JR BRPL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	32.991898	32.254136	-0.737762	-18.33456	-20.04196	3.39676	0.00000	-16.64521
12-Apr-16	32.942050	32.014118	-0.927932	-15.24918	-15.93486	2.27861	0.27163	-13.38462
13-Apr-16	33.528271	32.681374	-0.846898	-9.38768	-12.35567	4.16449	1.01854	-7.17264
14-Apr-16	33.880920	33.473402	-0.407518	-8.86598	-5.05764	0.84638	0.04382	-4.16744
15-Apr-16	33.839263	34.949085	1.109821	28.18748	30.78681	0.35239	2.90252	34.04172
16-Apr-16	36.090691	36.972223	0.881532	22.00082	24.59119	0.08203	4.07337	28.74660
17-Apr-16	36.647278	36.330636	-0.316642	1.16441	0.78112	2.58940	0.34490	3.71542
Total	239.920371	238.674973	-1.245398	-0.484697	2.76899	13.71006	8.65479	25.13383

C) Deviation FOR BYPL

Deviation FOR								
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		'	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
					state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	18.404349	18.044278	-0.360071	-8.79180	-9.03118	1.00063	0.00000	-8.03055
12-Apr-16	18.087593	17.989076	-0.098517	-0.67593	-0.62915	0.01611	0.02481	-0.58823
13-Apr-16	19.005719	18.842880	-0.162839	-2.79779	-2.69632	0.15964	0.00000	-2.53668
14-Apr-16	19.398005	19.341608	-0.056397	-1.63164	-0.84966	0.00000	0.00000	-0.84966
15-Apr-16	19.414603	19.742896	0.328293	7.52181	8.31945	0.00000	0.28810	8.60755
16-Apr-16	20.715101	21.441064	0.725963	18.97677	21.29048	0.00000	2.70573	23.99621
17-Apr-16	20.768214	21.071403	0.303189	6.35476	6.87017	0.41934	0.16556	7.45508
Total	135.793584	136.473205	0.679621	18.956187	23.27379	1.59572	3.18421	28.05372



State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/ FY 16-17)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					NS. Laus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	4.520783	4.593028	0.072245	3.75349	3.93471	0.42922	0.10503	4.46896
12-Apr-16	4.403862	4.621564	0.217702	3.98302	4.67542	0.00000	0.08851	4.76393
13-Apr-16	4.725564	4.710201	-0.015363	0.74555	0.36282	0.47256	0.08521	0.92059
14-Apr-16	3.594926	3.975612	0.380686	11.33265	12.95705	0.00000	2.25047	15.20752
15-Apr-16	4.049610	4.102238	0.052628	1.88961	2.00414	0.07762	0.06948	2.15124
16-Apr-16	3.965165	4.459829	0.494664	12.14344	13.62400	0.00000	1.19642	14.82043
17-Apr-16	3.598966	3.983117	0.384151	6.84405	7.54368	0.32677	0.59005	8.46050
Total	28.858875	30.445589	1.586714	40.691817	45.10182	1.30617	4.38518	50.79317

E) Deviation FOR MES

Deviation FO	OR MES							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	0.527838	0.618843	0.091005	3.17277	3.72607	0.02477	2.29140	6.04225
12-Apr-16	0.442436	0.615169	0.172733	2.70276	3.17260	0.00000	1.85392	5.02652
13-Apr-16	0.601360	0.619678	0.018318	0.42712	0.55218	0.01165	0.00102	0.56484
14-Apr-16	0.053742	0.546265	0.492523	14.06921	16.08587	0.00000	14.01828	30.10415
15-Apr-16	0.585146	0.557243	-0.027903	-0.39329	0.80016	0.05728	0.01005	0.86749
16-Apr-16	0.587042	0.616199	0.029157	0.85862	0.96331	0.00000	0.13492	1.09823
17-Apr-16	0.588279	0.609716	0.021437	0.54201	0.62413	0.00280	0.08303	0.70996
Total	3.385844	4.183113	0.797269	21.379205	25.92432	0.09650	18.39262	44.41344

F) Deviation FOR IP STATION, IPGCL

Deviation FC	OR IPSTATIO	N, IPGCL						
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	-	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	0.024000	0.000000	-0.024000	-0.67541	-0.62291	0.59436	0.00000	-0.02854
12-Apr-16	0.024000	0.000058	-0.023942	-0.43738	-0.39763	0.38473	0.00000	-0.01290
13-Apr-16	0.024000	0.000123	-0.023877	-0.38086	-0.34723	0.32867	0.00780	-0.01077
14-Apr-16	0.024000	0.000123	-0.023877	-0.65222	-0.33964	0.57353	0.00000	0.23390
15-Apr-16	0.024000	0.000132	-0.023868	-0.56416	1.00188	0.49606	0.00000	1.49794
16-Apr-16	0.024000	0.000121	-0.023879	-0.57317	5.53069	0.50400	0.00000	6.03469
17-Apr-16	0.024000	0.000112	-0.023888	-0.33545	0.18388	0.29499	0.00000	0.47887
Total	0.168000	0.000669	-0.167331	-3.618637	5.00904	3.17634	0.00780	8.19318

V400



State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16(week No. 03/ FY 16-17)

G)	Deviation FOR	GT STATION	IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(4)	(0)	(0)	(4) (0) (0)	(=)		(-)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	0.873000	0.865983	-0.007017	0.78470	0.92880	0.26759	0.45265	1.64903
12-Apr-16	0.867500	0.865410	-0.002090	0.05663	0.06647	0.00000	0.00000	0.06647
13-Apr-16	0.847750	0.845356	-0.002394	-0.05620	-0.05124	0.00000	0.00000	-0.05124
14-Apr-16	0.828250	0.837406	0.009156	-0.22211	-0.11566	0.00000	0.00000	-0.11566
15-Apr-16	0.792500	0.792562	0.000062	-0.02388	0.04240	0.00000	0.00000	0.04240
16-Apr-16	0.767000	0.763650	-0.003350	0.10439	0.11711	0.00000	0.00000	0.11711
17-Apr-16	0.499000	0.500241	0.001241	0.11897	0.13770	0.04666	0.16457	0.34894
Total	5.475000	5.470608	-0.004392	0.762501	1.12559	0.31425	0.61722	2.05706

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	-0.033000	-0.019105	0.013895	-0.41934	-0.38675	0.32548	0.00303	-0.05823
12-Apr-16	-0.033000	-0.018435	0.014565	-0.19878	-0.18072	0.13983	0.00000	-0.04089
13-Apr-16	-0.033000	-0.020483	0.012517	-0.21237	-0.19362	0.14706	0.00669	-0.03987
14-Apr-16	-0.024000	-0.016888	0.007112	-0.19409	-0.10107	0.12616	0.00000	0.02509
15-Apr-16	-0.024000	-0.018961	0.005039	-0.12601	0.22378	0.06841	0.00000	0.29219
16-Apr-16	-0.024000	-0.020149	0.003851	-0.08786	0.84776	0.04045	0.00044	0.88865
17-Apr-16	-0.024000	-0.018607	0.005393	-0.07640	0.04188	0.04375	0.00138	0.08701
Total	-0.195000	-0.132628	0.062372	-1.314857	0.25126	0.89114	0.01154	1.15394

) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	5.97500	6.12566	0.150664	-3.71331	-3.42465	1.30274	0.00000	-2.12191
12-Apr-16	6.73125	6.73726	0.006012	-0.09678	-0.08798	0.00000	0.00000	-0.08798
13-Apr-16	6.89700	6.90077	0.003768	-0.05154	-0.04699	0.00000	0.00000	-0.04699
14-Apr-16	6.36000	6.37213	0.012126	-0.32176	-0.16755	0.00000	0.00000	-0.16755
15-Apr-16	5.58975	5.61667	0.026916	-0.37035	0.65770	0.00091	0.00000	0.65861
16-Apr-16	6.66100	6.66396	0.002960	-0.05881	0.56752	0.00000	0.00000	0.56752
17-Apr-16	6.58150	6.58383	0.002330	-0.12108	0.06637	0.00000	0.00000	0.06637
otal	44.795500	45.000276	0.204776	-4.733629	-2.43557	1.30365	0.00000	-1.13192

State Load Despatch Centre

Deviation Settlement Account for the period 11.04.2016 to 17.04.16 (week No. 03/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	6.520000	6.211512	-0.308488	8.59105	10.16862	-0.79081	0.08020	9.45801
12-Apr-16	4.912500	4.619076	-0.293424	4.63499	5.44073	0.00080	0.00871	5.45024
13-Apr-16	7.920000	7.665156	-0.254844	4.46908	5.93958	-0.22445	0.00000	5.71513
14-Apr-16	7.920000	7.770960	-0.149040	4.62562	5.28865	0.68777	0.03235	6.00877
15-Apr-16	7.920000	7.574880	-0.345120	7.79517	8.62180	-0.82651	0.00000	7.79528
16-Apr-16	7.920000	7.594548	-0.325452	8.23408	9.23800	-1.08575	0.18603	8.33829
17-Apr-16	7.920000	7.616712	-0.303288	4.55968	5.27777	-0.11804	0.00000	5.15973
Total	51.032500	49.052844	-1.979656	42.909669	49.97515	-2.35698	0.30729	47.92546

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation account in	amount to equate	AMOUNT IN RS LAKHS	Deviation AMOUNT IN RS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Apr-16	-0.09600	-0.08544	0.010560	-0.21230	-0.19580	0.44391	0.22553	0.47364
12-Apr-16	-0.09600	-0.08986	0.006140	-0.03724	-0.03385	0.34250	0.25122	0.55987
13-Apr-16	-0.09600	-0.10049	-0.004493	0.20553	0.27315	0.20066	0.35217	0.82599
14-Apr-16	-0.09600	-0.10986	-0.013859	0.64682	0.73953	0.26792	0.72895	1.73640
15-Apr-16	-0.14675	-0.12989	0.016865	-0.35048	0.62242	0.68113	0.36677	1.67032
16-Apr-16	-0.11650	-0.12622	-0.009717	0.37881	0.42499	0.29616	0.54605	1.26720
17-Apr-16	-0.14400	-0.15667	-0.012667	0.30358	0.35139	0.17961	0.36195	0.89295
Total	-0.791250	-0.798421	-0.007171	0.934706	2.18183	2.41189	2.83265	7.42637

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

